

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2020
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	18,849	--	--	116,112	49,801	-7,125	1,502	167,271	8,864	0	11,148
Hydrocarbon Gas Liquids	166,032	-89	6,268	9,732	14,077	--	3,952	8,096	71,590	112,382	13,574
Natural Gas Liquids	166,032	-89	3,034	7,620	11,128	--	3,947	8,096	71,590	104,092	13,261
Ethane	62,811	--	--	--	-45,753	--	-34	--	14,905	2,187	705
Propane	59,409	--	3,547	7,057	49,318	--	3,026	--	39,906	76,399	9,584
Normal Butane	18,971	--	104	188	12,260	--	927	4,099	15,808	10,689	2,424
Isobutane	7,804	--	-617	375	-2,072	--	55	1,903	7	3,525	223
Natural Gasoline	17,037	-89	--	--	-2,625	--	-27	2,094	965	11,291	325
Refinery Olefins	--	--	3,234	2,112	2,949	--	5	--	--	8,290	313
Ethylene	--	--	96	--	--	--	--	--	--	96	--
Propylene	--	--	3,239	2,112	2,949	--	-32	--	--	8,332	119
Normal Butylene	--	--	-296	--	--	--	34	--	--	-330	176
Isobutylene	--	--	195	--	--	--	3	--	--	192	18
Other Liquids	--	5,348	--	130,001	507,514	42,020	-3,719	687,786	2,049	-1,233	69,974
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	5,357	--	1,457	78,928	-2,978	-933	82,508	1,189	0	7,647
Hydrogen	--	--	--	--	--	970	--	970	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	5,357	--	1,457	78,928	-3,948	-933	81,538	1,189	0	7,647
Fuel Ethanol	--	4,161	--	--	77,293	-2,529	-732	78,654	1,002	0	6,529
Renewable Fuels Except Fuel Ethanol	--	1,196	--	1,457	1,635	-1,419	-201	2,884	187	0	1,118
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	19,161	761	--	-353	21,186	322	-1,233	3,788
Motor Gasoline Blend.Comp. (MGBC)	--	-9	--	109,383	427,825	44,998	-2,433	584,092	538	0	58,539
Reformulated	--	--	--	43,959	69,572	23,186	-1,961	138,665	13	0	19,194
Conventional	--	-9	--	65,424	358,253	21,812	-472	445,427	525	0	39,345
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	866,016	100,408	365,987	-41,052	19,552	--	24,404	1,247,403	94,518
Finished Motor Gasoline	--	--	763,846	25,650	29,411	-42,469	-1,582	--	1,629	776,391	3,050
Reformulated	--	--	287,795	--	--	-22,634	1	--	--	265,160	29
Conventional	--	--	476,051	25,650	29,411	-19,835	-1,583	--	1,629	511,231	3,021
Finished Aviation Gasoline	--	--	--	37	591	--	32	--	--	596	231
Kerosene-Type Jet Fuel	--	--	8,794	12,361	74,936	--	560	--	1,785	93,746	9,405
Kerosene	--	--	726	--	1,351	--	-248	--	155	2,170	1,957
Distillate Fuel Oil ⁶	--	--	56,834	39,095	239,656	1,417	18,260	--	9,161	309,581	63,062
15 ppm sulfur and under	--	--	57,083	37,726	230,506	1,417	18,950	--	5,822	301,959	58,682
Greater than 15 ppm to 500 ppm sulfur	--	--	847	1,106	1,052	--	-120	--	2,660	465	1,351
Greater than 500 ppm sulfur	--	--	-1,096	263	8,098	--	-570	--	679	7,156	3,029
Residual Fuel Oil	--	--	8,470	12,786	1,224	--	1,172	--	2,821	18,487	8,843
Less than 0.31 percent sulfur	--	--	-379	1,105	1,118	--	-594	--	NA	NA	1,083
0.31 to 1.00 percent sulfur	--	--	6,661	5,814	53	--	643	--	NA	NA	2,730
Greater than 1.00 percent sulfur	--	--	2,188	5,867	53	--	1,123	--	NA	NA	5,030
Petrochemical Feedstocks	--	--	-5	877	100	--	-45	--	--	1,017	--
Naphtha for Petro. Feed. Use	--	--	-5	870	100	--	-45	--	--	1,010	--
Other Oils for Petro. Feed. Use	--	--	--	7	--	--	--	--	--	7	--
Special Naphthas	--	--	132	11	--	--	-1	--	--	144	32
Lubricants	--	--	3,012	1,135	4,527	--	-323	--	1,606	7,391	1,119
Waxes	--	--	-77	639	--	--	-163	--	581	144	246
Petroleum Coke	--	--	6,178	22	4,108	--	--	--	5,941	4,367	--
Marketable	--	--	2,600	22	4,108	--	--	--	5,941	789	--
Catalyst	--	--	3,578	--	--	--	--	--	--	3,578	--
Asphalt and Road Oil	--	--	9,339	7,795	9,716	--	1,871	--	596	24,384	6,521
Still Gas	--	--	8,052	--	--	--	--	--	--	8,052	--
Miscellaneous Products	--	--	715	--	367	--	19	--	129	934	52
Total	184,881	5,259	872,284	356,253	937,379	-6,157	21,287	863,153	106,908	1,358,551	189,214

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.